£66-0000407

INSTRUMENT PREPARED BY VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE OF VIRGINIA SECTION 45.1-361.26

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS:	Dewey Rowe)	
		DOCKET NO.
RELIEF SOUGHT:	Issuance of an Amended Supplemental)	98-0324-0638-01
	Order Amending Prior Orders Affecting)	
	Drilling Unit V-36 Located in)	
	Buchanan County, VA	
	(herein "Subject Drilling Unit" to Provide:)	
	(1) Calculation of Funds Unit Operator)	
	Deposited into the Escrow Account for)	
	Subject Drilling Unit by Tract Subaccounts;)	
	(2) to Applicants a Royalty Accounting; and)	
	(3) Disbursement to Dewey Rowe in	
	accordance with his ownership interests)	
	Those Funds Deposited by the Unit Operator)	
	into Subject Drilling Unit's Escrow	
	Subaccount for VGOB Tract 4f.	

REPORT OF THE BOARD

FINDINGS AND ORDER

- 1. <u>Hearing Date and Place</u>: This matter came on for hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on October 18, 2005 at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, VA.
- 2. <u>Appearances</u>: Peter Glubiak, Esq. Appeared for applicant Dewey Rowe, Mark Swartz, Esq. appeared for the Unit Operator; and Sharon M.B. Pigeon, Assistant Attorney General, was present to advise the Board.
- 3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq., and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract subaccounts, for each of the coalbed methane gas drilling units established by the Board through its field rules that are subject to a Board pooling order. Further, the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract subaccounts. The Board finds that: (1) while it does not have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it does not have jurisdiction to interpret agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code § 45.1-361.22.A.5, the Board does have jurisdiction and authority to disburse funds from the Escrow Account provided the Board has been provided with a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting claimants or an agreement among all claimants owning conflicting estates in the tract in question or any undivided interest therein.

4. Prior Proceedings:

- 4.1. On May 26, 1998, the Board executed its order pooling interests in the Subject Drilling Unit for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein "Gas") in accordance with the provisions of Va. Code §§ 45.1-361.21 and 45.1-361.22 (herein "Pooling Order"). The Pooling Order was filed with the Clerk of the Circuit Court of Buchanan County on June 5, 1998 in Deed Book 477 at Page 104. On March 22, 1999, the Board executed its Supplemental Order Regarding Elections which was filed with the Clerk on April 2, 1999 in Deed Book 490 at page 1 (hereafter all orders are collectively referred to as the "Pooling Orders"). On June 17, 2003, The Board executed an order without docket number amending all prior pooling orders that named Buchanan Production Company, Pocahontas Gas Partnership, Island Creek Coal Company or Consol Energy, Inc. as unit operator, and designated CNX Gas Company, LLC as operator. In Buchanan County, the amendment order was recorded with the Buchanan County Clerk in Deed Book 585, Page 65.
- 4.2 To the extent claims to the Gas were in conflict, pursuant to Va. Code § 45.1-361-22 payments attributable to said conflicting claims were ordered deposited by the Unit Operator into the escrow account established by the Pooling Order (herein "Escrow Account"). According to the Pooling Orders the coalbed methane claims of oil and gas fee owner Dewey Rowe and coal fee owner Hurt McGuire Land Trust in a 5.09-acre tract known as VGOB Tract 4f in the Subject Drilling Unit were in conflict and became subject to the escrow requirements of the Pooling Order.
- 4.3 Applicant Dewey Rowe's Affidavit Regarding Supplemental Order and Disbursement of Forced Pooling Unit Funds, a copy of which is attached to and made a part hereof, states under oath that Applicant was party to a Motion for Judgment filed in April, 2005 in the Circuit Court of Buchanan County, Virginia Styled Dewey Rowe v. Hurt-McGuire Heirs, et al, Chancery Number CH05-000138-00, and that the Court ruled in favor of plaintiffs in an agreed Final Order entered on August 30, 2005. Court proceedings and testimony before the Board confirmed that Dewey Rowe is the fee owner of Tract 4f of the Subject Unit, owner of said tract having been shown in the Pooling Orders as Curtis T. Davis.
- 4.4 Applicants gave notice to Hurt McGuire Land Trust and CNX Gas Company, LLC that the Board would take the application referred to in Paragraph 4.3 above under consideration and consider whether to: (1) amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract 4f and the interests of Dewey Rowe and Hurt McGuire Land Trust, (2) delete the requirement that the Unit Operator place future royalties attributable to Tract 4f and the interests of Dewey Rowe and Hurt McGuire Land Trust in the Escrow Account, and (3) continue the escrow account under this docket number because parties other than those seeking disbursement under this order are subject to escrow.
- 4.5 The Unit Operator filed the attached accounting for Subject Drilling Unit's Escrow Account with the Board ("Accounting").

5. Findings:

5.1. Va. Code 45.1-361.22.5 provides:

The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting estates in the tract in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling

order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.

5.2 Applicant has certified and represented to the Board that:

- (1) Dewey Rowe is the owner of 100% of oil and gas estate underlying VGOB Tract 4f of the Subject Drilling Unit;
- (2) Dewey Rowe is a prevailing Plaintiff in Case Number CH05-000138-00 described in the attached affidavit and in Paragraph 4.3, above,
- (3) Tract 4f of unit V-36 is subject to that decision which awards Plaintiffs all bonuses and/or royalties, if any, deposited by the Unit Operator in the Escrow Account which are attributable to said tracts,
- (4) Net interests attributable and to be disbursed to Applicants are shown in Table 1, Below.

TABLE 1			
Owners	Tract#	Net Acres	% interest in 98-0324-0638 sub-account
Dewey Rowe	4f	5.09	6.5215%

6. Relief Granted:

For the reasons set forth in Paragraph 4 and 5 above, and based upon the Accounting, the Escrow Agent is ordered to, within 10 days of receipt of this executed order: (1) disburse one hundred percent (100%) of the funds attributable to VGOB Tract 4f, being 6.5215 percent of funds on deposit in the escrow sub-account on the date of disbursement to:

Peter Glubiak Law Offices and Dewey Rowe C/O Glubiak Law Office P. O. Box 144 Aylett, VA 23009

Exhibit E to the Pooling Orders, showing owners subject to escrow, is deleted in toto and replaced with the Exhibit E attached to this order. Further, the Supplemental Order filed in this cause is hereby modified to delete the requirement that payments attributable to the conflicting coalbed methane gas ownership interests of Dewey Rowe and Hurt McGuire Land Trust in VGOB Tract 4f be deposited by the Unit Operator into the Escrow Account, and, because there are other owners subject to escrow under the Supplemental Order, the Escrow Agent is directed to continue the Escrow Account for Subject Drilling Unit. To the extent not specifically granted herein, any other or further relief is denied.

7. Conclusion:

Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and IT IS SO ORDERED.

8. Appeals:

Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a

coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. Effective Date: This Order shall be effe	ective on the date of its execution.
DONE AND EXECUTED this 2 d	day of July 2006, by a majority of the Virginia Ga
and Oil Board.	
	Chairman, Benny Ri Wampler
DONE AND PERFORMED this 6	day of Fhrang, 2006, by an Order of this Board.
	B. R. Wilson Principal Executive to the Staff Virginia Gas and Oil Board
COMMONWEALTH OF VIRGINIA COUNTY OF WISE Acknowledged on this Aday and for the Commonwealth of Virginia ann	of Jebuary 2006, personally before me a notary public reared Benny R. Wampler, being duly sworn did depose and sa
	Oil Board, that he executed the same and was authorized to d
	Susan G. Garrett Notary Public
My Commission expires: 9/30/09	
COMMONWEALTH OF VIRGINIA COUNTY OF WASHINGTON	of Jebnuary, 2006, personally before me a notary public
in and for the Commonwealth of Virginia, that he is Principal Executive to the Staff of	appeared B. R. Wilson, being duly sworn did depose and sa the Virginia Gas and Oil Board, that he executed the same an
was authorized to do so.	Diane J. Davis Notary Public
My commission expires: 9/30/09	

VIRGINIA:

AFFIDAVIT

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE: Pertaining to Applicant/Plaintiff Dewey Rowe v. Hurt-McGuire Heirs
Land Trust (628.41 acre Tract), which includes Unit V-36 (Tract 4F),
created by Board Order as VGOB 98-0324-0638-0

Application of Dewey Rowe, Plaintiff/Applicant, resulting from action brought before the Buchanan County Circuit Court, styled Dewey Rowe v. Hurt-McGuire Heirs, et al, for disbursement of escrowed funds on behalf of the Plaintiff/Applicant in Unit V-36 (628.41 acre Tract), VGOB Docket No. 98-0324-0638-0__ in the Garden Magisterial District, Buchanan County, Virginia (Tract 4F)

AFFIDAVIT OF PETER G. GLUBIAK, COUNSEL FOR APPLICANT LISTED ABOVE REGARDING SUPPLEMENTAL ORDER AND DISBURSEMENT OF FORCED POOLING UNIT FUNDS

Peter G. Glubiak (herein Affiant), being first duly sworn on oath, deposes and says:

- 1. That your Affiant, Peter G. Glubiak, Glubiak Law Offices, a discreet and competent attorney licensed in the State of Virginia, whose office is located at P. O. Box 144, Aylett, Virginia 23009; and that your Affiant is the attorney for the Applicant listed above and has been the attorney of record for Applicant throughout the judicial proceedings described below:
- 2. That pursuant to Order, Amended Order, and Supplemental Order certain funds have been escrowed with regard to the Applicant above for Unit V-36 with the Virginia Gas and Oil Board;
- Conflicting claim as shown on Order, Amended Order and Supplemental Order for the escrowed funds for above-referenced unit arose between Applicant and Hurt-McGuire Heirs (Charles Green, Trustee), coal owner underlying Applicant's tracts of property as described below;
- 4. In order to resolve this conflict, a Motion for Judgment Pursuant to Declaratory Judgment Act, Virginia Code § 8.01-184 was filed in April, 2005 by Applicant listed above in the Circuit Court of Buchanan County, Virginia, Styled Dewey Rowe v. Hurt–McGuire Heirs, et al, Chancery Number: CH05-000138-00;
- 5. Pursuant to trial and Order of the Court, resulting from the Ratliff, et al v. Harrison-Wyatt, LLC case, the Honorable Judge Keary R. Williams, Chief Judge of the Circuit Court of Buchanan County, Virginia rendered an Opinion Letter dated August 29, 2002, and an Amendment To Opinion Letter, Page 7, Paragraph 2 dated December 6, 2002, in favor of the Plaintiffs, and pursuant to statute, the Virginia Gas and Oil Board was Ordered to distribute the funds held in escrow attributable to the Plaintiffs. The Decision of the Buchanan County Circuit Court was appealed to the Virginia Supreme Court and pursuant to Order dated March 5, 2004 the Decision of the Buchanan County Circuit Court was affirmed by unanimous opinion of the Virginia Supreme Court, resulting in a final non-appealable order pursuant to statute. It is the Order of the Virginia Supreme Court as well as the original Order of the Buchanan County

VGOB 98-0324-0638-0_ Page 2

Circuit Court under which Applicant, represented by Affiant, apply for the distribution of funds held on escrow for the above-referenced Unit;

- 6. The Rowe v. Hurt-McGuire Heirs, et al case being specific in content, therefore resulted in an agreed Final Order being entered by Judge Williams on August 30, 2005, and pursuant to statute, the Virginia Gas and Oil Board was Ordered to distribute the funds held in escrow attributable to the Applicant listed above;
- 7. The interest in claims of all persons involved in the funds currently held in escrow by the Virginia Gas and Oil Board have been determined by a final non-appealable Order of Court and the ownership of the escrowed funds has also been the subject of a Circuit Court Order. It is Affiant's position that the matter has finally been determined and that therefore as the attorney on behalf of the Applicant listed above, he seeks distribution of all funds currently held in escrow for this unit, as well as those funds to be deposited at any later date pertaining to this unit.
- 8. Unit V-36, (Tract 4F) created by Board Order as VGOB 98-0324-0638-0__, is subject to disbursement of funds due to the Court's Decision regarding ownership and Final Order entered by Judge Williams, (Hurt-McGuire Heirs 628.41 coal Tract); and
- 9. There are no other parties interested in these funds other than those who have previously been notified, including Hurt-McGuire Heirs (Charles Green, Trustee), by its Attorney, J. Scott Sexton, and Island Creek Coal Company/Consolidation Coal Co. and Buchanan Production Company and Consol Energy, Inc./CNX Gas Company, LLC, by their attorney, Stephen M. Hodges, pursuant to the Orders, Amended Orders and Supplemental Orders on file with the board.

Further saith Affiant not.

Dated at Aylett, Virginia, this day of September, 2005.

Peter G. Glubiak, Affiant

COMMONWEALTH OF VIRGINIA: COUNTY OF King William, to-wit:

I, the undersigned, a Notary Public, in and for the County aforesaid, in the State of Virginia, do certify that, **PETER G. GLUBIAK**, Affiant, has acknowledged the foregoing writing before me in my County and State aforesaid.

Given under my hand this day of September, 2005.

Chrotine R. Dreyer Notary Public

My commission expires: October 31, 2008

Exhibit A

Tract-by-Tract Escrow Calculation Account Balances as of 9/30/05

Unit V-36 VGOB 98-0324-0638-01 Acres Escrowed: 78.05

Owners	Tract#	Acres	Total Tract Percent of Escrow	Interest	Owners' Percent of Escrow	Amount Due Owners \$67,155.52
			STATE OF STATE OF		15.2851%	\$10,264.77
	2a	23.86	30.5701%		15.2851%	\$10,264.77
	ENGINEERING TO MA	THE RESERVE AND ADDRESS.	CHARLES SHEET AND SHEET AND		2.2422%	\$1,505.73
	2b	3.50	4.4843%	1	2.2422%	\$1,505.73
Green and the control of the control				ALESS SALES		STATE OF THE STATE
					1.6464%	\$1,105.64
	2c	2.57	3.2928%		1.6464%	\$1,105.64
Selection to the last of the U.S.				STERNING VENE	22.6073%	\$15,182.05
	- 4a	35.29	45,2146%		22.6073%	\$15,182.05
A STATE OF THE STA	40	33.29	45.2140%		22.0073%	\$15,162.05
					1.3325%	\$894.83
	4b	2.08	2.6650%	_	1.3325%	\$894.83
				3,6014, 0756	0.7816%	\$524.85
	4c	1.22	1.5631%		0.7816%	\$524.85
			1:000170	EMERICAN	0.701076	4024.00
Hurt McGuire Land Trust - Coal				50%	1.6272%	\$1,092.73
CCC - O&G	4d	2.54	3.2543%	50%	1.6272%	\$1,092.73
Hurt McGuire Land Trust - Coal	Control of the Contro		MARK BELLEVILLE	50%	0.3523%	\$236.61
Guster Clifton - O&G	4e	0.55	0.7047%	50%	0.3523%	\$236.61
TARANTE SAME TARANTA SAME TARANTA	40	0,00	0.704778	3070	0.002076	AT 200:0
Hurt McGuire Land Trust - Coal						EXPERIENCE SE
Dewey Rowe - O&G	4f	5.09	6.5215%	100%	6.5215%	\$4,379.52
					0.8648%	\$580.78
	40	1.35	1.7297%		0.8648%	\$580.78

Additional Disbursements Requested

Dewey Rowe tracts - Entitled to 100% of the royalties

Information presented here is for reference use only, CNX is not responsible for determinations made using the data represented here.

This information is for estimation purposes only.

UNIT V-36 Docket # VGOB-88-0324-0638 Exhibit E List of Conflicting Owners/Claimants that require escrow

		Acres in Unit	Percent of Unit
Tract #2A, 23.86 a	cres		
COAL	EE OWNERSHIP		
(1)	Hurt McGuire c/o Charles Green 1805 1/2 Jefferson Avenue Bluefield, WV 24701	23.86 acres	29.825009
OIL &	GAS FEE OWNERSHIP		
(1)	Trustee of Wilderness Tabernacle c/o Ramond Davis Star Rt. Box 113 Raven, VA 24639	23.86 acres	29.825009
Tract #2B, 3.50 ac	res		
COAL F	EE OWNERSHIP		
(1)	Hurt McGuire c/o Charles Green 1805 1/2 Jefferson Avenue Bluefield, WV 24701	3.50 acres	4.375009
OILA	GAS FEE OWNERSHIP		
. (1)	Martha J. Stillwell, Widow HC 61, Box 97 Raven, VA 24639	3.50 acres	4.375009
Tract #2C, 2.57 ac	res		
COAL	EE OWNERSHIP		
(1)	Hurt McGuire c/o Charles Green 1805 1/2 Jefferson Avenue Bluefield, WV 24701	2.57 acres	3.21250%
OIL &	GAS FEE OWNERSHIP		
(1)	Virginia N. Stillwell, Widow HC 62, Box 95 Raven, VA 24639	2.57 acres	3.21250%
Tract #4A, 35.29 as	ores		
COAL	EE OWNERSHIP		
(1)	Hurt McGuire c/o Charles Green 1805 1/2 Jeffsraon Avenue Bluefield, WV 24701	35.29 acres	44.11250%
OIL & C	GAS FEE OWNERSHIP		
(1)	Pocahontae Gae Partnership P. O. Box 947 Bluefield, VA 24805	35.29 acres	44.11250% Revised 11/08/05

UNIT V-36 Docket # VGOB-98-0324-0638 Exhibit E

List of Conflicting Owners/Claimants that require escrow

		Acres in Unit	Percent of Unit
Tract #4B, 2.08 ac	xes		
COAL	FEE OWNERSHIP		
(1)	Hurt McGuire c/o Charles Green 1805 1/2 Jefferson Avenue Bluefield, WV 24701	2.08 acres	2.60000%
OLA	GAS FEE OWNERSHIP		
(1)	Trustee of Wilderness Tabernacle c/o Ramond Davis Star Rt. Box 113 Raven, VA 24639	2.08 acres	2.60000%
Tract #4C, 1.22 ac			
	FEE OWNERSHIP		
(1)	Hurt McGuire c/o Charles Green 1805 1/2 Jefferson Avenue Bluefield, WV 24701	1.22 acres	1.52500%
OIL &	GAS FEE OWNERSHIP		
(1)	Trustse of Wilderness Tabernacle c/o Ramond Davis Star Rt. Box 113 Raven, VA 24639	1.22 acres	1.52500%
Tract #4D, 2.54 ac	res		
COAL	FEE OWNERSHIP		
(1)	Hurt McGuire c/o Charles Green 1805 1/2 Jefferson Avenue Bluefield, WV 24701	2.54 acres	3.17500%
OLA	GAS FEE OWNERSHIP		
(1)	Consolidation Coal Company P. O. Box 947 Bluefield, VA 24605	2.54 acres	3.17500%
Tract #4E, 0.56 ao	res		
COAL	FEE OWNERSHIP		
(1)	Hurt McGuire c/o Charles Green 1805 1/2 Jefferson Avenue Bluefield, WV 24701	0.55 acres	0.68750%
OIL &	GAS FEE OWNERSHIP		
(1)	Guster Clifton 19108 Bellevue Road Abingdon, VA 24210	0.55 acres	0.68750% Revised 11/08/05

UNIT V-36 Docket # VGOB-98-0324-0638 Exhibit E

List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Unit
Tract #4G, 1.35 acres		
COAL FEE OWNERSHIP		
(1) Hurt McGuire c/o Charles Green	1.35 acres	1.68750%
1805 1/2 Jefferson Avenue Bluefield, WV 24701		
OIL & GAS FEE OWNERSHIP		
(1) Mack Osborne HC 62, Box 91 Rayen, VA 24639	1.35 acres	1.68750%

Revised 11/08/05

Percent of

RECORDED BY: AKT

38